

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2018
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	10,674	--	--	8,480	92	-620	17,666	2,200	0
Hydrocarbon Gas Liquids	4,326	-21	875	135	--	598	457	1,628	2,632
Natural Gas Liquids	4,326	-21	589	108	--	604	457	1,628	2,312
Ethane	1,671	--	6	--	--	-58	--	268	1,468
Propane	1,382	--	323	85	--	423	--	868	499
Normal Butane	339	--	272	16	--	226	64	255	82
Isobutane	410	--	-12	7	--	13	219	3	170
Natural Gasoline	523	-21	--	0	--	1	173	235	92
Refinery Olefins	--	--	286	28	--	-6	--	--	320
Ethylene	--	--	--	--	--	0	--	--	0
Propylene	--	--	286	20	--	-24	--	--	330
Butylene	--	--	1	7	--	17	--	--	-9
Isobutylene	--	--	0	--	--	1	--	--	-1
Other Liquids	--	1,273	--	1,467	-14	-164	2,307	555	27
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,273	--	27	115	-23	1,244	194	0
Hydrogen	--	--	--	--	229	--	229	--	0
Oxygenates (excluding Fuel Ethanol)	--	85	--	4	-14	11	--	65	0
Renewable Fuels (including Fuel Ethanol)	--	1,188	--	23	-101	-33	1,014	129	0
Fuel Ethanol ⁵	--	1,064	--	--	-10	-25	959	120	0
Renewable Fuels Except Fuel Ethanol	--	124	--	23	-92	-8	55	9	0
Other Hydrocarbons	--	--	--	0	1	0	1	--	0
Unfinished Oils	--	--	--	614	--	-52	332	306	28
Motor Gasoline Blend.Comp. (MGBC) ⁵	--	0	--	826	-129	-90	732	55	0
Reformulated	--	--	--	200	60	-3	262	1	0
Conventional	--	0	--	626	-189	-87	470	54	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	2	0	--	-1
Finished Petroleum Products	--	6	20,684	623	228	77	--	3,417	18,046
Finished Motor Gasoline	--	6	10,326	42	139	28	--	686	9,798
Reformulated	--	--	3,345	--	-21	1	--	--	3,324
Conventional	--	6	6,980	42	160	27	--	686	6,475
Finished Aviation Gasoline	--	--	14	0	--	-1	--	--	15
Kerosene-Type Jet Fuel	--	--	1,893	154	--	-21	--	215	1,854
Kerosene	--	--	6	--	--	3	--	3	1
Distillate Fuel Oil ⁵	--	--	5,406	90	89	173	--	1,458	3,954
15 ppm sulfur and under	--	--	5,084	81	89	163	--	1,253	3,838
Greater than 15 ppm to 500 ppm sulfur	--	--	106	1	--	21	--	84	2
Greater than 500 ppm sulfur	--	--	216	7	--	-11	--	121	114
Residual Fuel Oil ⁶	--	--	348	214	--	-63	--	375	249
Less than 0.31 percent sulfur	--	--	52	8	--	-6	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	62	16	--	-18	--	NA	NA
Greater than 1.00 percent sulfur	--	--	233	190	--	-39	--	NA	NA
Petrochemical Feedstocks	--	--	325	14	--	5	--	--	333
Naphtha for Petro. Feed. Use	--	--	200	11	--	5	--	--	206
Other Oils for Petro. Feed. Use	--	--	125	3	--	0	--	--	128
Special Naphthas	--	--	35	12	--	1	--	--	46
Lubricants	--	--	205	52	--	27	--	97	133
Waxes	--	--	6	3	--	-3	--	5	7
Petroleum Coke	--	--	914	3	--	2	--	560	354
Marketable	--	--	683	3	--	2	--	560	123
Catalyst	--	--	231	--	--	--	--	--	231
Asphalt and Road Oil	--	--	381	39	--	-73	--	18	475
Still Gas	--	--	731	--	--	--	--	--	731
Miscellaneous Products	--	--	95	0	--	-1	--	1	95
Total	15,000	1,257	21,559	10,706	306	-108	20,430	7,801	20,705

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.